Sec. 202.—Diligent Development in the National Petroleum Reserve-Alaska.—Provides that leases shall be for a primary term of not less than 8 and not more than 10 years with a 5-year extension if drilling is taking place and so long thereafter as production is occurring. The Secretary must seek to maximize the timely production of oil and gas in setting the lease term for new leases. Repeals the provisions of the Energy Policy Act of 2005 that allowed lessees to renew their leases for up to 30 years. Sets the royalty rate at not less than $3.00 per acre and requires the Secretary to increase the royalty by not less than $1.00 per acre per year for new leases.

Sec. 203.—Length of Lease Terms.—Provides that new federal onshore oil and gas leases issued pursuant to the Mineral Leasing Act shall be for a primary term of not less than 5 years and not more than 10 years. The Secretary must seek to maximize the timely production of oil and gas in setting the lease term.

Sec. 204.—Rentals.—Sets rentals for non-producing Federal onshore oil and gas leases issued after the date of enactment at $1.50 per acre and requires the Secretary to increase the rental by not less than $1.00 per acre per year. Requires the Secretary to set rentals for OCS leases at a rate determined by the Secretary to maximize the timely production of oil and gas and to increase the rents annually. The rents may be set at a rate that takes into account differences in development conditions.

Subtitle B—Acceleration of Leasing of Offshore Areas Not Subject to Moratoria

Sec. 211. Offshore Oil and Gas Leasing in Portion of the 181 Area Authorized to be Leased Under the Gulf of Mexico Energy Security Act.—Provides that the Secretary should offer for lease within 1 year after the date of enactment that portion of the 181 Area offered for lease in March 2008 pursuant to the Gulf of Mexico Energy Security Act but not leased.

Sec. 212. Acceleration of Lease Sales in Western and Central Gulf of Mexico.—Provides that the Secretary conduct an OCS lease sale every 6 months in the Western and Central Gulf of Mexico. Allows the Secretary to conduct sales less frequently if the Secretary determines it is not practicable to conduct the lease sale every 6 months and provides a report to Congress describing the reasons for holding the sales less frequently and certifying that holding the sales less frequently will not adversely affect production.

Sec. 213. Lease Sales for Areas Offshore Alaska.—Not later than 1 year after the date of enactment, the Secretary shall conduct a survey of oil and gas industry interest in oil and gas leasing and development in planning areas offshore Alaska that are not included in the 5-Year Plan for 2007–2012. In any such planning area where there is a high level of interest, the Secretary shall evaluate the oil and gas potential of the area, the environmental and natural values of the area, and the importance of the area for subsistence use. The Secretary shall provide a report to Congress within 2 years after the date of enactment containing the results of the survey and the evaluation. If the Secretary concludes that leasing should be pursued further in the planning area, the report shall describe the additional steps required by law and the timeframe for conducting a lease sale. The Secretary shall consult with the Governor of Alaska and provide an opportunity for public comment in preparing the report. The section does not modify any environmental or other law applicable to leasing and development on the OCS.

Subtitle C—Acceleration of Leasing and Development in the National Petroleum Reserve in Alaska.

Sec. 221. Acceleration of Lease Sales for National Petroleum Reserve in Alaska.—Provides that the Secretary accelerate environmentally responsible competitive leasing in the NPR-A to the maximum extent practicable, and conduct at least 1 lease sale each year. The Secretary shall comply with all applicable environmental laws.

Subtitle D—Strategic Petroleum Reserve

Sec. 231. Definitions.

Sec. 232. Modernization of the Strategic Petroleum Reserve.—Directs the Secretary to exchange 70 million barrels of light crude oil held in the SPR for 70 million barrels of heavy crude oil. The sale of light crude is to be completed within 180 days of enactment. The purchase of heavy oil is to begin more than 365 days after enactment, but within 5 years of enactment. The net proceeds generated by the exchange are to be dispersed to the Secretary of Health and Human Services to carry out the low-income home energy assistance program established under the Low-Income Home Energy Assistance Act of 1981.

Sec. 233. Deferrals.—Encourages the Secretary to use his existing authority to grant any request to defer a scheduled delivery of petroleum to the SPR, if the deferral will result in a reduced cost for the oil acquisition, or increase the volume of oil delivered to the SPR.

Subtitle E—Resource Estimates

Sec. 241. Resource Estimates.—Requires Secretary of the Interior to collect and annually report to Congress information regarding resource estimates and federal acreage under oil and gas lease and available for leasing.

Subtitle F—Sense of Senate on Alaska Natural Gas Pipeline

Sec. 251. Sense of Senate on Alaska Natural Gas Pipeline.—Encourages all parties to work together to allow the Alaska Natural Gas Pipeline to move forward and to negotiate a project labor agreement.

Subtitle G—Roan Plateau Oil and Gas Leasing

Sec. 261. Short title.

Sec. 262. Findings and purpose.—Calls for the balanced development of energy resources on the Roan Plateau in a manner that minimizes environmental impact while increasing leasing revenues.

Sec. 263. Definitions.

Sec. 264. Special Protection Areas.—Designates certain special protection areas and requires the Secretary of the Interior to manage them in a manner that prevents irreparable damage.

Sec. 265. Phased Mineral Leasing.—Authorizes the Secretary to issue mineral leases, except for the exploration or development of oil shale, within the Roan Plateau Planning Area. Provides for phased development of the Planning Area by prohibiting the Secretary from issuing mineral leases within more than one phased development area at a time.

Sec. 266. Selection of Subsequent Leasing Areas.—Provides for the selection of subsequent phased development areas once at least 90 percent of the recoverable natural gas has been recovered from previously selected areas and 99 percent of the ground disturbed in each previously selected area has been reclaimed.

Sec. 267. Federal Unitization Agreements.—Requires each lessee within the Planning Area to enter into a unitization agreement.

Sec. 268. Record of Decision.—Preserves the June 2007 and March 2008 records of decision.

Sec. 269. Conforming Amendments.—Makes leasing of Oil Shale Reserves 1 and 3 discretionary rather than mandatory and provides that leasing receipts will be deposited in the Treasury for use in accordance with the Mineral Leasing Act.

Subtitle H—Export of Refined Petroleum Products

Sec. 271. Export of Refined Petroleum Products.—Requires the President to report to Congress if net petroleum product exports to any country outside of North America exceed 1 percent of the total United States consumption of refined products for more than 7 days.

TITLE III—OIL DEMAND REDUCTION

Subtitle A—Oil Savings

Sec. 301. Findings.—Finds that dependence on foreign oil is one of the gravest threats to the national security and economy, and that the United States needs to wean itself from its addiction to oil.

Sec. 302. Policy on Reducing Oil Dependence.—Establishes the policy to reduce our dependence on oil.

Sec. 303. Oil Savings Plan.—Establishes an interagency task force to publish an action plan to reduce oil consumption by—2.5 million barrels per day during 2016; 7 million barrels per day during 2026; and 10 million barrels per day during 2030.

Subtitle B—Telework

Part I—Sec. 306. Incentive Programs for Reducing Petroleum Consumption.—Requires each federal agency to promote incentive programs to encourage federal employees and contractors to reduce petroleum usage through telecommuting, public transit, carpooling, and bicycling. Directs the Secretary of Energy to make grants to state and local governments to pay half the cost of carrying out state and local incentive programs to reduce petroleum usage. Authorizes the Secretary to pay the entire cost of local government incentive programs serving rural areas.

Part II—Telework Enhancement.—Requires the head of each executive federal agency to establish a telework policy and to provide an interactive telework training program for eligible employees. Requires the Office of Personnel Management to submit an annual report on telework programs. Extends the authority for travel expenses test programs.

Subtitle C—Public Transportation

Sec. 331. Energy Efficient Transit Grant Program.—Directs the Secretary of Transportation to establish a program for making grants to public transportation agencies to assist in reducing energy consumption or greenhouse gas emissions of their public transportation systems.

Sec. 332. Transit-Oriented Development Corridors Grant Program.—Directs the Secretary of Transportation to establish a program for making grants to public transportation agencies, metropolitan planning organizations, and other State or local government authorities to support planning and design of Transit-Oriented Development Corridors.

Sec. 333. Enhanced Transit Options.—Authorizes the Secretary of Transportation to make transit enhancement grants to public transit agencies to expedite construction of new transit projects, address maintenance backlogs, purchase rolling stock or buses, and continue or expand service to accommodate increased ridership.

Subtitle D—Sec. 336. Fuel Consumption Indicator Devices.—Requires the Secretary of Transportation to require, by model year 2012, that cars and light trucks be equipped with onboard electronic devices that provide